Metal-Asia

GE Multilin Relay Protection for Substations and Critical Power Assets

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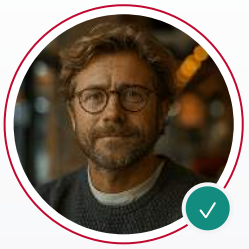

EXPERT PROFILE

Technical Procurement Guide for Utility and Industrial Protection Systems

Prepared by: METAL-ASIA.PW Technical Division
Document Type: OEM-Specific Relay Protection Procurement Guide
Version: 1.0 | April 2026
Applicable Systems: GE Multilin 8 Series · Multilin UR Family · Universal Relay Family · Protection and Control Relays

Primary Sectors: Utility Substations · Industrial Power Systems · Generator Protection · Transformer Protection · Motor Protection · Feeder Protection · Critical Power Assets

Navigation

- Production Lines (RU)
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1. Executive Summary

GE Multilin is one of the strongest relay protection and control families in modern industrial and utility environments. For substations, industrial power systems, generator applications, transformer protection, feeder protection, and motor protection, GE Multilin represents a high-value platform where reliability, diagnostics, monitoring, and exact relay selection directly affect the stability of critical electrical infrastructure.

Metal-Asia.pw supplies GE Multilin relay protection devices, protection and control relays, and related modules for utility and industrial projects across Russia, CIS, Kazakhstan, and Belarus. We support procurement for both active modernization programs and exact replacement demand in existing substations and industrial energy environments.

The strongest OEM entities in this cluster are:

- **Multilin 8 Series**
- **Multilin UR Family**
- **Universal Relay family**
- **Protection and control relays**
- **Common modular platform**
- **Integrated monitoring and metering**
- **Critical assets**

These are the exact semantic strings that should be reinforced across PDFs, category pages, FAQ blocks, and Schema-ready content.

GE Multilin relay solutions are especially relevant for:

- Generator protection
- Transformer protection
- Motor protection
- Feeder protection
- Substation automation
- Industrial relay rooms
- Critical power assets
- Utility and heavy industrial infrastructure

In real procurement scenarios, buyers do not search only by family name. They often need an exact relay model, migration guidance, compatibility support, or urgent replacement under failure conditions. This is where Metal-Asia.pw adds value: we support exact relay replacement, direct B2B sourcing, revision-sensitive procurement logic, and obsolete / legacy relay searches when standard channels are insufficient.

2. The GE Multilin Protection Ecosystem

2.1 System Architecture Overview

GE Multilin represents a unified protection and control architecture built on a common modular platform. Unlike disparate relay families from multiple manufacturers, Multilin devices share consistent hardware architecture, software tools, and communication protocols—enabling integrated substation automation and reduced engineering complexity.

PRODUCT FAMILY	PRIMARY APPLICATION	KEY DIFFERENTIATOR
Multilin 8 Series	Latest-generation protection for transformers, feeders, motors, and generators	High-density I/O; advanced cybersecurity; IEC 61850 Edition 2.1
Multilin UR Family	Universal relay platform with application-specific configurations	Single hardware platform, multiple protection functions via software
Universal Relay Family	Flexible protection for utilities and industrial power systems	Modular I/O; extensive communication options; integrated metering
Protection and Control Relays	Combined protection logic with local/remote control capabilities	Reduced panel space; integrated HMI; seamless SCADA integration
Integrated Monitoring and Metering	Power quality, load profiling, and asset condition monitoring	Combined protection + metering; reduced instrument transformer requirements

2.2 Common Modular Platform Philosophy

The GE Multilin common modular platform delivers significant engineering and operational advantages:

Hardware Consistency: Common chassis, power supplies, and I/O modules across protection functions reduce spare parts inventory and training requirements.

Software Uniformity: EnerVista UR Setup and 8 Series Setup software provide consistent configuration experience regardless of protection application.

Communication Standardization: IEC 61850, DNP3, Modbus, and IEEE 1588 (PTP) support enables seamless integration into existing substation automation architectures.

Lifecycle Management: Unified obsolescence and migration policies across the platform simplify long-term asset management for utility and industrial infrastructure.

3. Critical Asset Protection Applications

3.1 Generator Protection

GE Multilin generator protection relays safeguard synchronous and induction generators across power ratings from small industrial cogeneration units to multi-hundred MW utility generators.

RELAY MODEL	APPLICATION	PROTECTION FUNCTIONS
G60 (UR Family)	Generator protection for small-to-medium generators	Stator differential; 100% stator ground; loss-of-field; out-of-step
G30 (UR Family)	Cost-effective generator protection for industrial applications	Overcurrent; voltage; frequency; reverse power; ground fault
889 (8 Series)	Advanced generator protection with cybersecurity	Stator differential; rotor ground; synch-check; load-shedding logic

Critical Protection Functions:

- **Stator Differential (87G):** Primary protection for phase-to-phase and phase-to-ground faults in generator windings
- **100% Stator Ground Fault:** Complete ground fault coverage including neutral region via third-harmonic or injection methods
- **Loss-of-Field (40):** Detection of excitation system failures preventing generator instability
- **Out-of-Step (78):** Power swing detection and blocking/tripping for grid disturbance conditions
- **Rotor Ground Fault (64R):** Detection of field winding insulation degradation

Metal-Asia.pw supplies generator protection relays for:

- Utility-scale thermal and renewable generation
- Industrial cogeneration and CHP plants
- Marine and offshore generator protection
- Emergency/standby generator systems in critical facilities

3.2 Transformer Protection

Transformer protection demands specialized relay characteristics to address magnetization inrush, through-fault withstand, and internal fault sensitivity.

RELAY MODEL	TRANSFORMER APPLICATION	KEY FEATURES
T60 (UR Family)	Two-winding and three-winding transformer protection	Harmonic restraint; high-impedance differential; thermal modeling
T35 (UR Family)	Economical transformer protection for distribution	Restricted earth fault; overcurrent; breaker failure
845 (8 Series)	Advanced transformer protection with asset monitoring	DGA integration; bushing monitoring; cybersecurity-hardened

Transformer-Specific Protection Elements:

- **Percent Differential with Harmonic Restraint:** Discriminates internal faults from magnetizing inrush using 2nd and 5th harmonic restraint
- **High-Impedance Differential:** Sensitive ground fault detection for solidly grounded transformers
- **Thermal Modeling:** IEEE C57.91-compliant hot-spot temperature calculation and aging acceleration monitoring
- **Bushing Monitoring:** Capacitive bushing insulation trend analysis (845 relay)
- **DGA Integration:** Dissolved gas analysis data integration for transformer health assessment (845 relay)

Transformer protection relays from Metal-Asia.pw support:

- Power transformers 10 MVA to 1000+ MVA
- Distribution transformers in industrial facilities
- Phase-shifting and special-purpose transformers
- Auto-transformers and tertiary-winding applications

3.3 Motor Protection

Motor protection requires balance between sensitive fault detection and tolerance to starting conditions, load variations, and process requirements.

RELAY MODEL	MOTOR APPLICATION	PROTECTION SCOPE
M60 (UR Family)	Medium and large motor protection	Stator differential; rotor hot-spot; load loss; stall prevention
369 (UR Family)	Motor protection and management for industrial applications	Thermal model; vibration integration; process control

850 (8 Series)	Advanced motor protection with predictive analytics	Machine learning-based anomaly detection; bearing temperature

Motor Protection Essentials:

- **Thermal Model:** Accurate heating/cooling simulation considering locked rotor, running overload, and cyclic duty
- **Stator Differential:** Sensitive protection for phase faults in motor windings (M60)
- **Rotor Hot-Spot Calculation:** Thermal protection for synchronous motor field windings
- **Load Loss / Load Jam:** Mechanical load anomaly detection
- **Vibration Integration:** Interface with accelerometers for bearing and mechanical condition monitoring

Motor protection procurement covers:

- High-voltage motors in petrochemical, mining, and metallurgical industries
- Critical pump and compressor motors in oil & gas
- Main drive motors in industrial production lines
- Cooling water and auxiliary motors in power plants

3.4 Feeder Protection

Feeder protection must coordinate with upstream and downstream devices while providing sensitive fault detection and fast clearing times.

RELAY MODEL	FEEDER TYPE	KEY CAPABILITIES
F35 (UR Family)	Distribution feeder protection	Directional overcurrent; auto-reclose; fault location
F60 (UR Family)	Transmission and sub-transmission feeders	Distance protection; pilot relaying; load encroachment
850 (8 Series)	Smart feeder protection with power quality	Harmonic analysis; sag/swell detection; adaptive settings

Feeder Protection Functions:

- **Phase and Ground Distance (21, 21N):** High-speed protection for transmission feeders
- **Directional Overcurrent (67, 67N):** Sensitive ground fault detection with directional discrimination
- **Pilot Relaying:** POTT, DCB, and DUTT schemes for line protection with communication-assisted tripping
- **Auto-Reclose:** Single-shot and multi-shot reclosing with sync check
- **Fault Location:** Impedance-based and traveling-wave fault location algorithms

Feeder protection relays serve:

- Utility transmission lines 110 kV and above
- Distribution feeders in urban and rural networks
- Industrial plant interconnection feeders
- Cable feeders in underground and submarine applications

4. Substation Automation and Integration

4.1 Multilin in Modern Substation Architectures

GE Multilin devices function as intelligent electronic devices (IEDs) in IEC 61850-based substation automation systems, providing:

Process Bus Integration: Sampled values (9-2LE) reception for non-conventional instrument transformers and distributed I/O architectures.

Station Bus Communication: GOOSE messaging for inter-IED tripping and blocking; MMS client/server for SCADA and engineering access.

Cybersecurity Features: Role-based access control; secure communications (TLS); audit logging; intrusion detection for critical power assets.

Time Synchronization: IEEE 1588 PTP support for sub-microsecond time alignment across protection events.

4.2 Industrial Relay Room Applications

Beyond utility substations, Multilin relays protect industrial power systems:

- **Main Incoming Protection:** Utility connection protection with directional power and demand control
- **Bus Protection:** High-impedance and low-impedance bus differential schemes
- **Capacitor Bank Protection:** Unbalance, overvoltage, and harmonic overload protection
- **Arc Flash Detection:** Light and current-based arc flash protection with high-speed tripping

5. The Criticality of Exact Relay Selection

5.1 Why Product-Family Clarity Matters

In relay protection procurement, generic descriptions ("generator relay," "transformer differential") are insufficient. The exact relay model determines:

Protection Function Availability: Not all relays within a family offer identical protection elements. A G30 lacks stator differential capability present in G60.

Communication Protocol Support: Legacy UR relays may lack IEC 61850 Edition 2.1 support required for modern substation automation.

Cybersecurity Posture: Pre-2018 UR firmware lacks contemporary cybersecurity features mandatory for NERC CIP compliance.

Physical Compatibility: Chassis dimensions, cutout requirements, and terminal arrangements vary between relay generations.

5.2 Common Multilin Procurement Errors

ERROR	CONSEQUENCE	METAL-ASIA.PW MITIGATION
Ordering by Series Only ("UR Family")	Delivery of incompatible relay without required protection functions	Exact model verification with application review
Ignoring Firmware/Revision	Relay lacks required protocols or cybersecurity features	Firmware revision confirmation before dispatch
Incorrect CT/VT Ratios	Protection settings cannot be configured for actual instrument transformers	Ratio verification with customer documentation
Missing Communication Modules	Relay cannot interface with existing SCADA or process bus	Subassembly completeness verification
Obsolete Model Ordering	Long lead times or unavailability	Obsolete/legacy relay search with alternative identification

5.3 Exact Replacement Scenarios

Metal-Asia.pw supports exact relay replacement for:

Like-for-Like Replacement: Identical model, firmware, and configuration for failed relay replacement without settings re-engineering.

Firmware-Compatible Replacement: Same hardware with verified firmware interoperability for facilities with standardized software versions.

Form-Fit-Function Migration: Newer generation relay (e.g., 8 Series replacing UR) with verified protection equivalence and panel adaptability.

Emergency Substitution: Compatible alternative under failure conditions with documented protection function equivalence.

6. Metal-Asia.pw Technical Support for GE Multilin

6.1 Exact Relay Replacement

Metal-Asia.pw maintains sourcing capabilities for GE Multilin hardware with rigorous model discipline:

- **Model Number Verification:** Complete relay ordering code verification including option modules
- **Firmware Revision Matching:** Confirmation of firmware version against customer's EnerVista compatibility
- **Option Module Completeness:** Verification of communication modules, I/O modules, and power supplies
- **Settings File Compatibility:** Where applicable, confirmation that customer settings files will load directly

6.2 Revision-Sensitive Procurement Logic

Every Multilin relay supplied by Metal-Asia.pw undergoes:

1. **Ordering Code Decomposition:** Verification of base model, CT/VT ratios, nominal frequency, communication options, and accessories
2. **Hardware Revision Confirmation:** Physical revision level verification for firmware compatibility
3. **Firmware Identification:** Where accessible, firmware version and feature set confirmation
4. **Calibration Verification:** For relays with analog outputs or metering, calibration date and certificate review
5. **Functional Testing:** Power-up, self-test, and communication interface verification where facilities permit

6.3 Direct B2B Sourcing Geography

Metal-Asia.pw provides direct supply of GE Multilin relays to:

- **Russia:** Full customs documentation, EAC certification support, ruble/euro/dollar settlement
- **CIS Region:** Kazakhstan, Uzbekistan, Azerbaijan, Armenia, Georgia
- **Kazakhstan:** Specialized support for utility and oil & gas infrastructure protection
- **Belarus:** Direct supply for industrial and power sector projects

All shipments include:

- Commercial invoice with HS code classification (8537.20 for protection relays)
- Certificate of conformity (EAC where required)
- Packing list with serial number detail

- Manufacturer datasheets and manuals
- Export control compliance documentation

6.4 Obsolete and Legacy Relay Search

Many established substations operate Multilin relays no longer in active production:

- **SR and SR/PPC Family:** Early digital relays (1990s-2000s) still operational in many substations
- **First-Generation UR:** Pre-2010 UR relays with legacy firmware
- **Discontinued Option Modules:** Specific communication or I/O modules no longer manufactured

Metal-Asia.pw maintains global sourcing networks to locate:

- Surplus inventory from utility stock rotations
- Refurbished relays with verified functionality and warranty
- Last-time-buy stock from distributor liquidation
- Compatible modern alternatives with documented interchangeability and migration support

6.5 Modernization and Migration Support

For facilities transitioning from legacy protection to modern Multilin 8 Series:

- **Protection Function Mapping:** Verification that new relay provides equivalent or superior protection
- **Settings Conversion:** EnerVista tools and engineering review for settings file migration
- **Panel Adaptation:** Mechanical compatibility assessment; adapter plate supply if required
- **Communication Integration:** Protocol and addressing configuration for SCADA integration
- **Testing Support:** Commissioning test plan review and acceptance criteria definition

7. Procurement Data Requirements for Multilin

7.1 Mandatory Information for Accurate Sourcing

DATA ELEMENT	EXAMPLE	CRITICALITY
Complete Ordering Code	G60E00AHHB8XX6XX8XX	Mandatory
CT/VT Ratios	2000/1 A CT; 138 kV/110 V VT	Mandatory for protection settings
Nominal Frequency	50 Hz / 60 Hz	Mandatory
Communication Protocol	IEC 61850, DNP3, Modbus	Mandatory for integration

Firmware Version	URX_750 or later	Highly Recommended
Application Context	Generator, Transformer, Feeder, Motor	Mandatory
Existing Settings File	.urs or .s8 file for compatibility check	Recommended for migration

7.2 What Accelerates Multilin Procurement

- **Nameplate Photography:** Clear image of relay front panel showing model and serial number
- **EnerVista Screenshot:** Settings file summary showing firmware version and enabled functions
- **Single-Line Diagram Excerpt:** Protection CT/VT connections and breaker control logic
- **Existing Relay Model:** If replacing, the exact model being replaced
- **Communication Architecture:** Existing SCADA protocol, addressing, and network topology
- **Acceptable Alternative Policy:** Explicit statement if newer generation acceptable

7.3 What Reduces Multilin Procurement Risk

- **Never order by "UR Family" alone:** Specify exact model (G60, T60, F35, etc.)
- **Never ignore option codes:** Communication modules, I/O configurations, and power supplies are option-dependent
- **Never assume firmware compatibility:** Specify required firmware version or accept reflash responsibility
- **Never bypass CT/VT ratio verification:** Incorrect ratios require return or complex settings adaptation
- **Never accept "equivalent protection" without documentation:** Only GE-authorized function equivalence is valid

8. Quality Assurance and Authenticity

8.1 Counterfeit Risk in Protection Relays

The criticality of protection relays—combined with OEM lead times and pricing—creates counterfeit incentive. Substandard relays may fail to operate during faults, causing equipment damage or safety incidents.

Counterfeit Indicators:

- Incorrect GE Multilin branding or logo anomalies
- Missing or incorrect serial number format
- Substandard enclosure finish or incorrect color
- Incorrect or missing certification marks (CE, EAC, UL)
- Anomalous date codes or manufacturing location

8.2 Metal-Asia.pw Authentication Protocol

Our quality control processes for Multilin relays include:

- **GE Verification:** Serial number check against GE manufacturing records where possible
- **Visual Authentication:** Comparison against GE reference standards
- **Firmware Validation:** Confirmation that loaded firmware is GE-authentic
- **Functional Testing:** Protection element verification; communication interface testing
- **Calibration Certificate:** For relays with metering functions, traceable calibration documentation

9. Conclusion

GE Multilin represents a comprehensive protection ecosystem where product-family clarity, exact model specification, and revision-sensitive sourcing directly impact the reliability of critical electrical infrastructure. The distinction between "a generator relay" and "G60E00AHHB8XX6XX8XX with 50 Hz nominal, IEC 61850, and URX_750 firmware" is the difference between protected assets and protection failure.

Metal-Asia.pw delivers Multilin procurement capabilities distinguished by:

- **Exact Model Discipline:** No substitution without documented GE authorization or verified equivalence
- **Revision Verification:** Firmware and hardware compatibility confirmation before dispatch
- **Obsolescence Expertise:** Global sourcing for discontinued relays with authentication
- **Geographic Reach:** Direct B2B supply to Russia, CIS, Kazakhstan, and Belarus with full documentation
- **Technical Support:** Engineering review of protection requirements and compatibility before quotation

For utility substations, industrial power systems, and critical generation assets where protection system failure means equipment damage, safety incident, or regulatory violation, the procurement partner must match the technical precision of the relay platform itself. Metal-Asia.pw provides that capability for GE Multilin environments.

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Document Information

Title	GE Multilin Relay Protection for Substations and Critical Power Assets
Version	1.0
Date	April 2026
Classification	OEM-Specific Technical Procurement Guide
Prepared by	METAL-ASIA.PW Technical Division
Contact	Industrial Automation Catalog
English Version	Automation (EN)

Supported Product Families: Multilin 8 Series · Multilin UR Family · Universal Relay Family · SR Legacy Series

Geographic Coverage: Russia · CIS · Kazakhstan · Belarus · Global Supply

This document is intended for utility procurement teams, industrial power engineers, relay protection specialists, substation modernization planners, EPC companies, and maintenance teams responsible for critical power systems.